

FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, D.C. 20426

OFFICE OF ENERGY MARKET REGULATION

PJM Interconnection, L.L.C.  
Docket Nos. ER17-775-003 and  
ER17-775-004

Issued: 7/17/18

PJM Interconnection, L.L.C.  
2750 Monroe Boulevard  
Audubon, PA 19403

Attention: Chenchao Lu, Esq.  
Counsel

Reference: Compliance Filing

Dear Mr. Lu:

On March 23, 2018, as amended on March 29, 2018, PJM Interconnection, L.L.C. (PJM) filed revisions to the PJM Open Access Transmission Tariff and the Amended and Restated Operating Agreement of PJM,<sup>1</sup> in compliance with the Commission's February 21, 2018 Order in the above-referenced proceedings.<sup>2</sup> The revisions satisfactorily comply with the requirements of the February 21, 2018 Order and Order No. 825.<sup>3</sup>

Pursuant to the authority delegated to the Director, Division of Electric Power Regulation – East, under 18 C.F.R. § 375.307, your submittal is accepted for filing, with the effective dates requested.

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<sup>1</sup> See Appendix for a listing of tariff sheets.

<sup>2</sup> *PJM Interconnection, L.L.C.*, 162 FERC ¶ 61,150 (2018) (February 21, 2018 Order).

<sup>3</sup> *Settlement Intervals and Shortage Pricing in Markets Operated by Regional Transmission Organizations and Independent System Operators*, Order No. 825, 81 Fed. Reg. 42,882 (June 30, 2016), FERC Stats. & Regs. ¶ 31,384 (2016).

The filings were noticed on March 26, 2018 and March 29, 2018, with comments, interventions, and protests due on or before April 13, 2018 and April 19, 2018, respectively. No protests or adverse comments were filed. Pursuant to Rule 214 (18 C.F.R. § 385.214 (2017)), to the extent that any timely filed motions to intervene and any motion to intervene out-of-time were filed before the issuance date of this order, such interventions are granted. Granting late interventions at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties.

This acceptance for filing shall not be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in your filing; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against PJM.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Sincerely,



Kurt M. Longo, Director  
Division of Electric Power  
Regulation – East

**APPENDIX****Tariff Records Filed  
PJM Interconnection, L.L.C.  
FERC FPA Electric Tariff  
Intra-PJM Tariffs**

[C-D, OATT Definitions – C-D, 5.0.0](#)

[E-F, OATT Definitions – E - F, 19.0.0](#)

[L-M-N, OATT Definitions – L – M - N, 16.0.0](#)

[O-P-Q, OATT Definitions – O – P - Q, 19.0.0](#)

[OATT Definitions – R - S, OATT Definitions – R - S, 15.0.0](#)

[T-U-V, OATT Definitions – T – U - V, 16.0.0](#)

[SCHEDULE 4, OATT SCHEDULE 4, 3.0.0](#)

[ATTACHMENT F-1, OATT ATTACHMENT F-1, 6.0.0](#)

[OATT ATT K APPX Sec 1.7, OATT Attachment K Appendix Sec 1.7 General, 18.0.0](#)

[OATT ATT K APPX Sec 1.10, OATT Attachment K Appendix Sec 1.10 - Scheduling, 32.0.0](#)

[OATT ATT K APPX Sec 2.2, OATT Attachment K Appendix Sec 2.2 General, 9.0.0](#)

[OATT ATT K APPX Sec 2.4, OATT Attachment K Appendix Sec 2.4 Determination of Energy, 4.0.0](#)

[OATT ATT K APPX Sec 2.5, OATT Attachment K Appendix Sec 2.5 Calculation of Real-time, 5.0.1](#)

[OATT ATT K APPX Sec 2.5, OATT Attachment K Appendix Sec 2.5 Calculation of Real-time, 6.0.0](#)

[OATT ATT K APPX Sec 2.6A, OATT Attachment K Appendix Sec 2.6A Interface Prices, 5.0.0](#)

[OATT ATT K Appx Sec 3.2, OATT Attachment K Appendix Sec 3.2 - Market Buyers, 41.0.0](#)

[OATT ATT K APPX Sec 3.3, OATT Attachment K Appendix Sec 3.3 - Market Sellers, 7.0.0](#)

[OATT ATT K APPX Sec 3.3A, OATT Attachment K Appendix Sec 3.3A Economic Load Response, 11.0.0](#)

[OATT ATT K APPX Sec 3.5, OATT Attachment K Appendix Sec 3.5 Other Control Areas, 3.0.0](#)

[OATT ATT K APPX Sec 3.6, OATT Attachment K Appendix Sec 3.6 Metering Reconciliation, 6.0.0](#)

[OATT ATT K Appx Sec 5.1, OATT Attachment K Appendix Sec 5.1 Transmission Congestion, 7.0.0](#)

[OATT ATT K Appx Sec 5.4, OATT Attachment K Appendix Sec 5.4](#)  
[Transmission Loss Charge, 7.0.0](#)  
[OATT ATT K APPX Sec 8.6, OATT Attachment K Appendix Section 8.6 –](#)  
[Emergency Operation, 2.0.0](#)  
[OATT ATT K APPX Sec 8.8, OATT Attachment K Appendix Section 8.8 –](#)  
[Market Settlements, 3.0.0](#)  
[ATTACHMENT DD.5.5A, OATT ATTACHMENT DD.5.5A Capacity Resource](#)  
[Types, 4.0.0](#)  
[OATT ATT DD.5.10, OATT ATTACHMENT DD.5.10 Auction Clearing](#)  
[Requirements, 24.0.0](#)  
[OATT ATT DD.6, OATT ATTACHMENT DD.6. MARKET POWER](#)  
[MITIGATION, 19.0.0](#)  
[ATTACHMENT DD.7, OATT ATTACHMENT DD.7. GENERATION](#)  
[RESOURCE RATING TEST FAILUR, 3.0.0](#)  
[OATT ATT DD.8, OATT ATTACHMENT DD.8. CAPACITY RESOURCE](#)  
[DEFICIENCY CHARGE, 8.0.0](#)  
[ATTACHMENT DD.10A, OATT ATTACHMENT DD.10A CHARGES FOR](#)  
[NON-PERFORMANCE AND CREDI, 4.0.0](#)  
[ATTACHMENT DD.12, OATT ATTACHMENT DD.12. QUALIFYING](#)  
[TRANSMISSION UPGRADE COMPL, 3.0.0](#)  
[C-D, OA Definitions C - D, 16.0.0](#)  
[E-F, OA Definitions E - F, 10.0.0](#)  
[I-L, OA Definitions I - L, 12.0.0](#)  
[M-N, OA Definitions M - N, 10.0.0](#)  
[O-P, OA Definitions O - P, 14.0.0](#)  
[Q-R, OA Definitions Q - R, 9.0.0](#)  
[S-T, OA Definitions S – T, 12.0.0](#)  
[OA Schedule 1 Sec 1.7, OA Schedule 1 Sec 1.7 General., 17.0.0](#)  
[OA Schedule 1 Sec 1.10, OA Schedule 1 Sec 1.10 - Scheduling, 32.0.0](#)  
[OA Schedule 1 Sec 2.2, OA Schedule 1 Sec 2.2 General., 9.0.0](#)  
[OA Schedule 1 Sec 2.4, OA Schedule 1 Sec 2.4 Determination of Energy Offers,](#)  
[4.0.0](#)  
[OA Schedule 1 Sec 2.5, OA Schedule 1 Sec 2.5 Calculation of Real-time Prices.,](#)  
[6.0.0](#)  
[OA Schedule 1 Sec 2.5, OA Schedule 1 Sec 2.5 Calculation of Real-time Prices.,](#)  
[5.0.1](#)  
[OA Schedule 1 Sec 2.6A, OA Schedule 1 Sec 2.6A - Interface Prices, 6.0.0](#)  
[OA Schedule 1 Sec 3.2, OA Schedule 1 Sec 3.2 - Market Buyers, 40.0.0](#)  
[OA Schedule 1 Sec 3.3, OA Schedule 1 Sec 3.3 - Market Sellers, 6.0.0](#)  
[OA Schedule 1 Sec 3.3A, OA Schedule 1 Sec 3.3A - Economic Load Response](#)  
[Participants, 11.0.0](#)  
[OA Schedule 1 Sec 3.5, OA Schedule 1 Sec 3.5 - Other Control Areas, 3.0.0](#)  
[OA Schedule 1 Sec 3.6, OA Schedule 1 Sec 3.6 - Metering Reconciliation, 4.0.0](#)

[OA Schedule 1 Sec 5.1, OA Schedule 1 Sec 5.1 Transmission Congestion Charge, 7.0.0](#)

[OA Schedule 1 Sec 5.4, OA Schedule 1 Sec 5.4 Transmission Loss Charge Calcu, 7.0.0](#)

[OA Schedule 1 Sec 8.6, OA Schedule 1 Sec 8.6 - Emergency Operations, 6.0.0](#)

[OA Schedule 1 Sec 8.8, OA Schedule 1 Sec 8.8 - Market Settlements, 9.0.0](#)

[RAA ARTICLE 1, RAA ARTICLE 1 -- DEFINITIONS, 26.0.0](#)

[RAA SCHEDULE 8.1.G, RAA SCHEDULE 8.1.G-Capacity Resource Performance, 7.0.0](#)

[OATT ATT K APPX Sec 3.1, OATT Attachment K Appendix Sec 3.1 Introduction, 3.1.0](#)

[OA Schedule 1 Sec 3.1, OA Schedule 1 Sec 3.1 - Introduction, 3.1.0](#)